

Electrical Load Forecasting in R

Corinne Walz, Franziska Ziemer University of Würzburg

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Forecasting procedure

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Liberalisation of the Italian electricity market

Electrical Load Forecasting in R

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Forecasting procedure

Time series models General model AR model with external regressors RM with AR error Forecasting process Introducing liberalisation of the Italian electricity sector (Italy: Legislative Decree 79/99)

 Creating conditions more conducive to fair competition and putting in place a true internal market (EU: Directive 2003/54/EC)

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Opening up of the internal market allows customers to choose the most attractive electricity suppliers.

Liberalised Italian electricity market

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- Power system: grid system
- Appropriate energy balance in the network
- Grid managers penalise the energy suppliers which do not contribute to the local grid with as much energy as needed by their own customers



Necessity of an effective energy load model to make medium term forecasts on an hourly basis

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Six market zones





Source: GME (2004)

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Exemplary electricity consumption (1 year)



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- Obvious influence of
 - day of the week
 - hour
 - holidays

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Time series models

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An univariate time series of aggregated electricity consumption Y_1,\ldots,Y_n

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A multivariate time series of the external regressors

$$\mathbf{x}_1, \dots, \mathbf{x}_n$$

with $\mathbf{x}_t = (x_{t,1}, \dots, x_{t,k})'$ for $t = 1, \dots, n$

We need

A model that connects the time series $Y_t = Y_t(x_{t,1}, \dots, x_{t,k}, Y_{t-1}, Y_{t-2}, \dots)$

Time series models

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General model AR model with external regressors RM with AR error Forecasting process 1 General model

$$Y_t = \mathbf{x}'_t \boldsymbol{\beta} + W_t$$

2 Autoregressive model with external regressors

$$Y_t = \mathbf{x}'_t \boldsymbol{\beta} + \sum_{i=1}^{p} \phi_i Y_{t-i} + \epsilon_t, \quad \epsilon_1, \dots, \epsilon_n \text{ i.i.d. } \mathsf{N}(0, \sigma^2)$$

3 Regression model with autoregressive error

$$Y_t = \mathbf{x}'_t \boldsymbol{\beta} + W_t, \ W_t = \sum_{i=1}^p \phi_i W_{t-i} + \epsilon_t, \ \epsilon_1, \dots, \epsilon_n \text{ i.i.d. } N(0, \sigma^2)$$

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1 General model

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 Y_t

$$=\underbrace{\beta_1 x_{t,1} + \ldots + \beta_k x_{t,k}}_{\text{external regressors}} + \underbrace{W_t}_{\text{error}},$$

 W_t not specified

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Exponential smoothing with external regressors (prediction-orientated, model is not estimated) unknown error W_t is predicted with exponential smoothing: $\tilde{W}_{t+1} = \alpha W_t + (1 - \alpha) \tilde{W}_t$

Least squares approach, suggested by Wang (2006) $\sum_{t} (Y_t - \tilde{Y}_t)^2 \rightarrow \min_{\alpha, \beta}!$

2 Autoregressive model with external regressors

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Model

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Pore casting process $Y_{t} = \underbrace{\beta_{1}x_{t,1} + \ldots + \beta_{k}x_{t,k}}_{\text{external regressors}} + \underbrace{\phi_{1}Y_{t-1} + \ldots + \phi_{p}Y_{t-p}}_{\text{AR term}} + \underbrace{\epsilon_{t}}_{\text{error}}$

- The R function *arima()* assumes this model.
- The order p of the AR process has to be known.
- The regression coefficients $\beta = (\beta_1, \dots, \beta_k)'$ and the AR parameters $\phi = (\phi_1, \dots, \phi_p)'$ are estimated simultaneously by linear regression.

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3 Regression model with autoregressive error

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Model

$$Y_t = \mathbf{x}'_t \boldsymbol{\beta} + W_t, \quad W_t = \sum_{i=1}^p \phi_i W_{t-i} + \epsilon_t, \quad \epsilon_t \text{ i.i.d. } N(0, \sigma^2)$$

 $\mathbf{Y} = Xoldsymbol{eta} + \mathbf{W}, \quad \mathbf{W} ext{ is AR process, } \quad \mathbf{W} \sim \mathsf{N}(\mathbf{0}, \mathsf{\Gamma}(\phi, \sigma^2))$

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unknown:

order p of the AR process AR parameters $\phi = (\phi_1, \dots, \phi_p)'$ regression coefficients $\beta = (\beta_1, \dots, \beta_k)'$ variance of white noise σ^2

3 Regression model with autoregressive error

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Step 0:

■ Set Γ⁽⁰⁾ := /

Step i:

- Calculate $\hat{oldsymbol{eta}}^{(i)}=\hat{oldsymbol{eta}}_{GLS}(\mathsf{\Gamma}^{(i-1)})$
- Let $\hat{\phi}^{(i)}$ be the ML estimates of ϕ in fitting an AR model to $W_t^{(i)} = Y_t - \mathbf{x}'_t \hat{\beta}^{(i)}$
- Calculate the covariance matrix $\Gamma^{(i)} = \Gamma(\hat{\phi}^{(i)})$

Step i is repeated until no further change occurs in the parameter estimates.

3 Regression model with autoregressive error

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Order selection

- Choosing the order p of the AR process
- Deciding which of the regression coefficients are significant

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- AIC, AICC, BIC, FPE
- New development: FPE* (allows external regressors)

Forecasting process

	General model	Regression model
	(exp. smoothing)	with AR error
Model	$\mathbf{Y} = \mathbf{X}' \boldsymbol{\beta} + \mathbf{W}$	$\mathbf{Y} = \mathbf{X}' oldsymbol{eta} + \mathbf{W},$ \mathbf{W} is AR process
Unknown parameters	α, β	р, ф, <i>β</i>
Estimation method	Minimisation of First Step Prediction Error	Maximum likelihood
Order selection	External regressors	External regressors, AR length <i>p</i>
	Model Unknown parameters Estimation method Order selection	General model (exp. smoothing)Model $\mathbf{Y} = \mathbf{X}' \boldsymbol{\beta} + \mathbf{W}$ Unknown parameters $\alpha, \boldsymbol{\beta}$ Estimation methodMinimisation of First Step Prediction ErrorOrder selectionExternal regressors

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How we use R

- Automated model selection
 - Implementation of the extended Cochrane-Orcutt algorithm
 - Comparison of order selection criteria
 - Data simulations to test the automated model selection

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Future steps

- Implementation of the Wang algorithm (exponential smoothing)
- Forecasting and prediction intervals

Exemplary graphical output (comparison of order selection criteria)



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